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## APPENDIX B

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# RHODE ISLAND LONG-TERM CONTRACTING STANDARD FOR RENEWABLE ENERGY

## 2018 REQUEST FOR PROPOSAL BIDDER RESPONSE FORM

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### APPLICANT INFORMATION

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Applicant: Downeast Wind, LLC

Contact: Edward du Moulin

Address: 310 4<sup>th</sup> St. NE, Suite 200  
Charlottesville, VA 22902

Phone:

Email:

**SECTION 1 OF APPENDIX B TO THE RFP  
CERTIFICATION, PROJECT AND PRICING DATA**

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The Certification, Project and Pricing Data (“CPPD”) document is a Microsoft Excel workbook that is provided on the website at [www.ricleanenergyrfp.com](http://www.ricleanenergyrfp.com).

Bidders are required to provide firm pricing for 270 days from the date of bid submission. The bidder must also sign the certification form in Part II of the CPPD verifying that the prices, terms and conditions of the proposal are valid for at least 270 days. An officer or duly authorized representative of the bidder is required to sign the Proposal Certification Form.

The Certification, Project and Pricing Data (“CPPD”) document has been provided in Microsoft Excel format as requested.

**SECTION 2 OF APPENDIX B TO THE RFP  
PROPOSAL SUMMARY/CONTACT INFORMATION**

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The Proposal Summary and Contact Information must be entered into the CPPD Microsoft Excel workbook document that will be provided in SECTION 1.

If required, enter additional proposal summary or contact information here

**The bidder is required to disclose whether it has or plans to bid the project in other Requests for Proposals; if this is the case, the bidder is required, on an on-going basis, to inform National Grid of the status of those bids.**

Notwithstanding the foregoing or anything to the contrary in the RFP or accompanying attachments, any transaction contemplated by this proposal remains subject to the terms of a definitive, duly authorized, and fully executed agreement between Bidder and its counterparty in their sole discretion.

Capacity Offered	Product	Contract Length	Escalation	Busbar (POI) Settlement
██████████	██████████	██████████	██████████	████████████████████
██████████	██████████	██████████	██████████	████████████████████

Downeast Wind Project is located outside of the State of Rhode Island. However, the Bidder seeks innovative opportunities to support organizations within Rhode Island that create educational materials and programs to prevent pollution and the depletion of natural resources.

[REDACTED] A successful bid for the Downeast Wind would generate enough revenue for the Bidder to fulfill its corporate goal of accelerating the shift to clean energy, [REDACTED]

## Project Highlights

Downeast Wind is a 198 MW [REDACTED] wind project located in the Town of Columbia [REDACTED]

[REDACTED] The Project is located within the Independent System Operator of New England (“ISO-NE”) footprint and will interconnect into the grid as proposed by Interconnection Request Queue Position 760.

Project highlights include the following:

Project Capacity	198 MW
Location	Washington County, Maine (ISO-NE)
Estimated COD	[REDACTED]
Wind Resource (NCF)	[REDACTED]
Technology	[REDACTED]
Estimated Annual Production	[REDACTED]
Interconnection / Delivery Point	Downeast will interconnect into the grid as noted in ISO-NE QP 760 using a three-ring bus direct tap to Line 59 within the project area. No shared network upgrades are expected.  The Proxy Node for the project is: LD.TUNK 34.5

Site Control	<div data-bbox="602 195 1503 268" style="background-color: black; height: 35px; width: 100%;"></div> <div data-bbox="602 279 1503 415" style="background-color: black; height: 65px; width: 100%;"></div>
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## Proposal Summary

The Project can provide low cost clean energy, strong community support, full site control, and progress toward receiving a full project permit. In addition to seeking interconnection at the CCIS, the Project has commissioned a third-party analysis to show deliverability in the real-time energy market across the load zone and to meet the deliverability objectives.

The Bidder has the experience, skills, personnel, and proven capability to manage the development, financing, construction, and operation of Downeast. If the Project is selected as part of this RFP, the Bidder will work in good faith to negotiate a PPA and deliver a project that reflects the Bidder's professionalism and track record of successful project development.

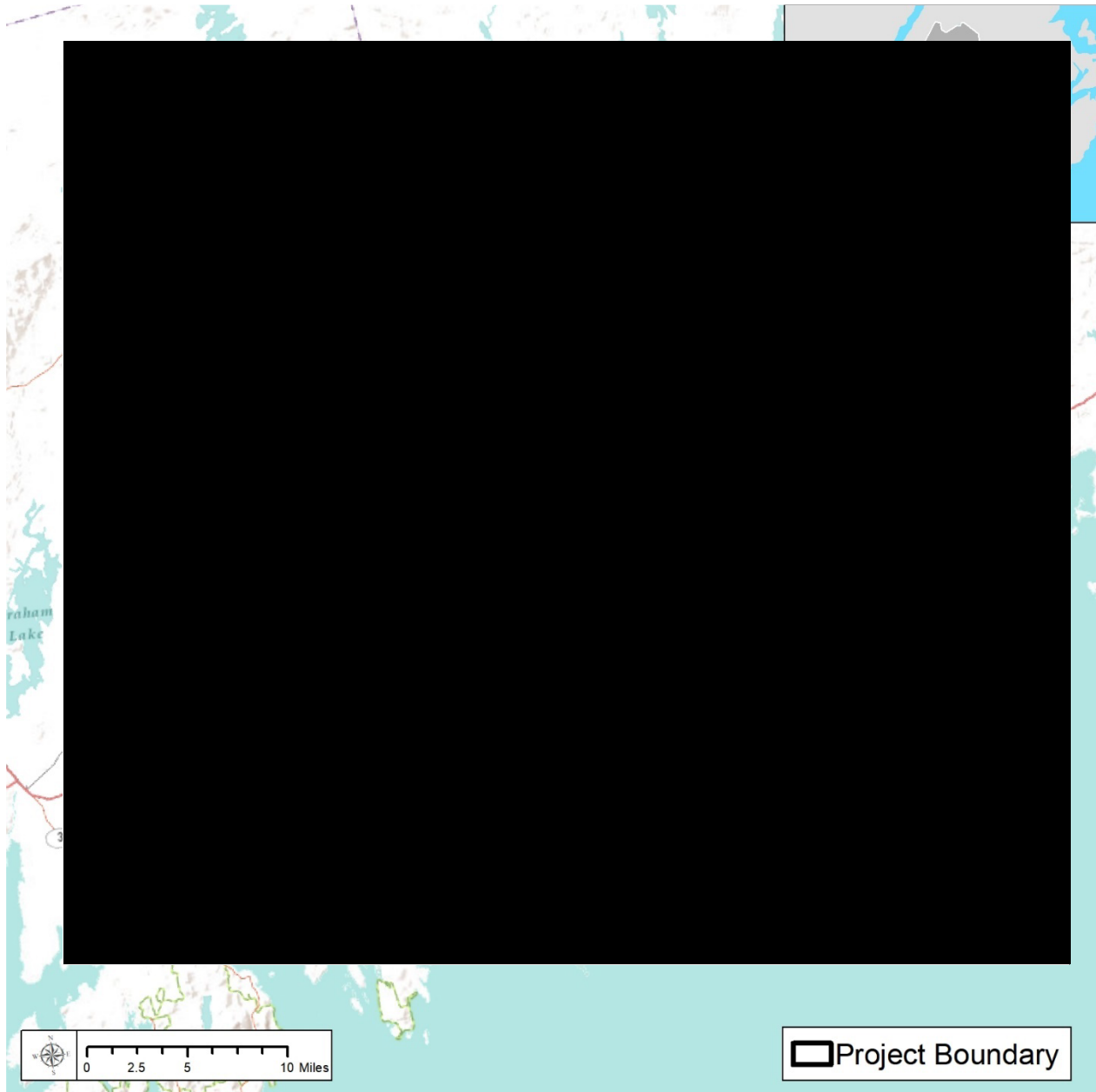
Thank you for the opportunity to deliver cost-competitive clean energy and RECs.

Sincerely,



Mark Goodwin, President  
Apex Clean Energy Holdings, LLC

## Project Location – General Overview



**SECTION 4 OF APPENDIX B TO THE RFP  
PRICING INFORMATION AND SCHEDULES**

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The bidder is required to provide separate prices for energy and RECs, in accordance with pricing options in Section 2.2.4.2.1, and conform to the conditions in Section 2.2.4.2.2. Pricing information and schedules must be entered into the CPPD Microsoft Excel workbook document that will be provided in SECTION 1.



## SECTION 5 OF APPENDIX B TO THE RFP OPERATIONAL PARAMETERS

- 5.1 Maintenance Outage Requirements – Specify partial and complete planned outage requirements in weeks or days for all generation facilities and transmission facilities. Also, list the number of months required for the cycle to repeat (e.g., list time interval of minor and major overhauls, and the duration of overhauls).

The facility's turbines will require maintenance

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

A summary of industry standard service intervals is presented in the table below.

### Summary of General Maintenance Requirements and Intervals for Turbines

Item and Interval	120 Days*	6 Months	Annually
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

[REDACTED]	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
[REDACTED]	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
[REDACTED]	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
[REDACTED]		<input type="checkbox"/>	<input type="checkbox"/>
[REDACTED]		<input type="checkbox"/>	<input type="checkbox"/>
[REDACTED]			<input type="checkbox"/>

*\*some items may apply to first year only*

Facility outages may also occur due to scheduled or unscheduled maintenance of the Project collection system, the Project substation, or on the short transmission line from the Project substation to the Project's point of interconnection.

[REDACTED]

[REDACTED]

5.2 Operating Constraints – Specify all the expected operating constraints and operational restrictions for the project (i.e., limits on the number of hours a unit may be operated per year or unit of time).

[REDACTED]

[REDACTED]

5.3 Reliability – Describe how the proposal would provide enhanced electricity reliability to Rhode Island, including its impact on transmission constraints.

Increasing the amount of renewable energy in National Grid's portfolio through a long-term, fixed-rate, contract with Downeast Wind will create cost certainty and reliability as compared to what conventional fuel-based generation may offer.

As noted later in response to **Section 8.7**, earlier studies of the Project demonstrate that the injection of up to 198 MW at this point of interconnect will [REDACTED]

[REDACTED].

**SECTION 6 OF APPENDIX B TO THE RFP  
ENERGY RESOURCE AND DELIVERY PLAN**

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- 6.1 For Eligible Facilities, the bidder is required to provide an energy resource or fuel supply plan for its proposed project, including supporting documentation. The fuel supply/energy resource profile information should be consistent with the type of technology/resource option proposed and the term proposed. The information requested is organized according to the type of project or energy resource. Bidders should respond to all information requests which are relevant to the bid in a timely manner.

**Wind Energy Projects**

Provide a summary of all collected wind data for the proposed site. Identify when the data was collected and by whom.

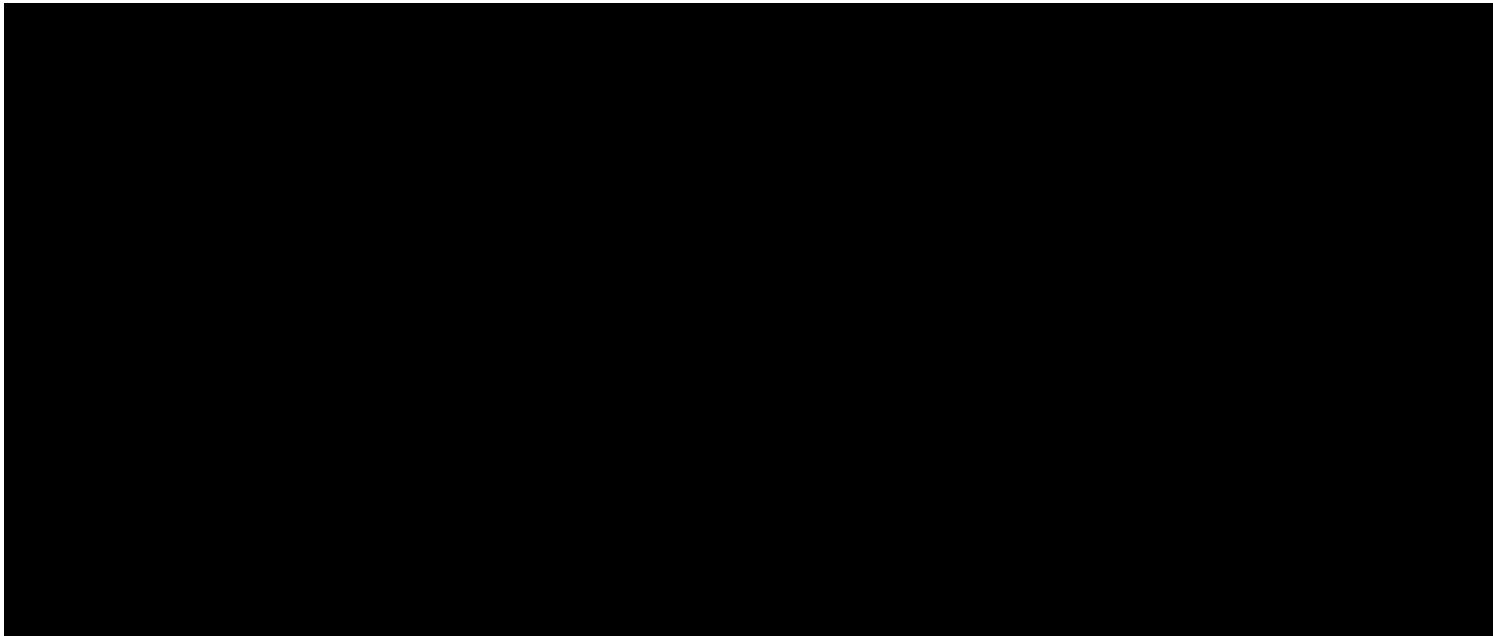
The Bidder has been collecting data at the Downeast site sinc [REDACTED]

[REDACTED] See below for further details.

Furthermore, [REDACTED]  
[REDACTED]

Indicate where the data was collected and its proximity to the proposed site. Include an identification of the location and height for the anemometers that were used to arrive at an assessment of the site generation capability.

A summary of the measurement assets is provided in the table below:



Provide (a) at least one year of hourly wind resource data, and (b) a wind resource assessment report from a qualified unaffiliated third-party wind resource assessment firm. Include an analysis of the available wind data which addresses the relationship between wind conditions and electrical output. Provide a projection of net hourly energy production or net annual energy production, including projections of average net hourly energy production, based on the wind resource data (a 12 x 24 energy projection) at both P50 and P90 levels. If providing hourly profile data in Part V, of the CPPD, wind projects are required to provide an hourly profile specific to 2012 weather patterns.

a) Please see **Attachment II – 6.1. Hourly Wind Resource Data**.

b)

Raw hourly wind data collected on site has been included in **Attachment II – 6.1. Hourly Wind Data**.

Please also see **Attachment III – 6.1. Representative Year 8760 and 12x24s**

Provide a site-adjusted power curve. Each curve should list the elevation, temperature and air density used.

Please see **Attachment I – 6.1. Wind Resource Tech Report**

Identify the assumptions for losses in the calculation of projected annual energy production, including each element in the calculation of losses.


Please see **Attachment I – 6.1. Wind Resource Tech Report**

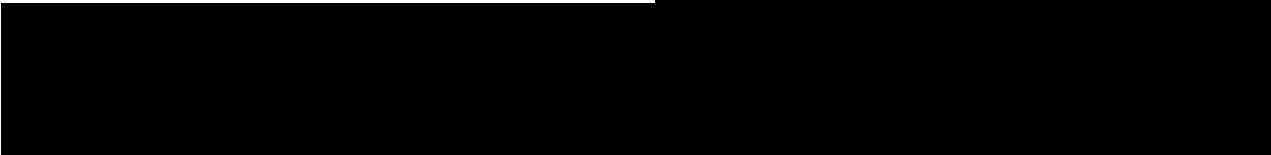
If your bid includes a delivery forecast which is substantially different than NREL data would suggest, please reconcile the differences.

## 6.2 Energy Generation Delivery Plan

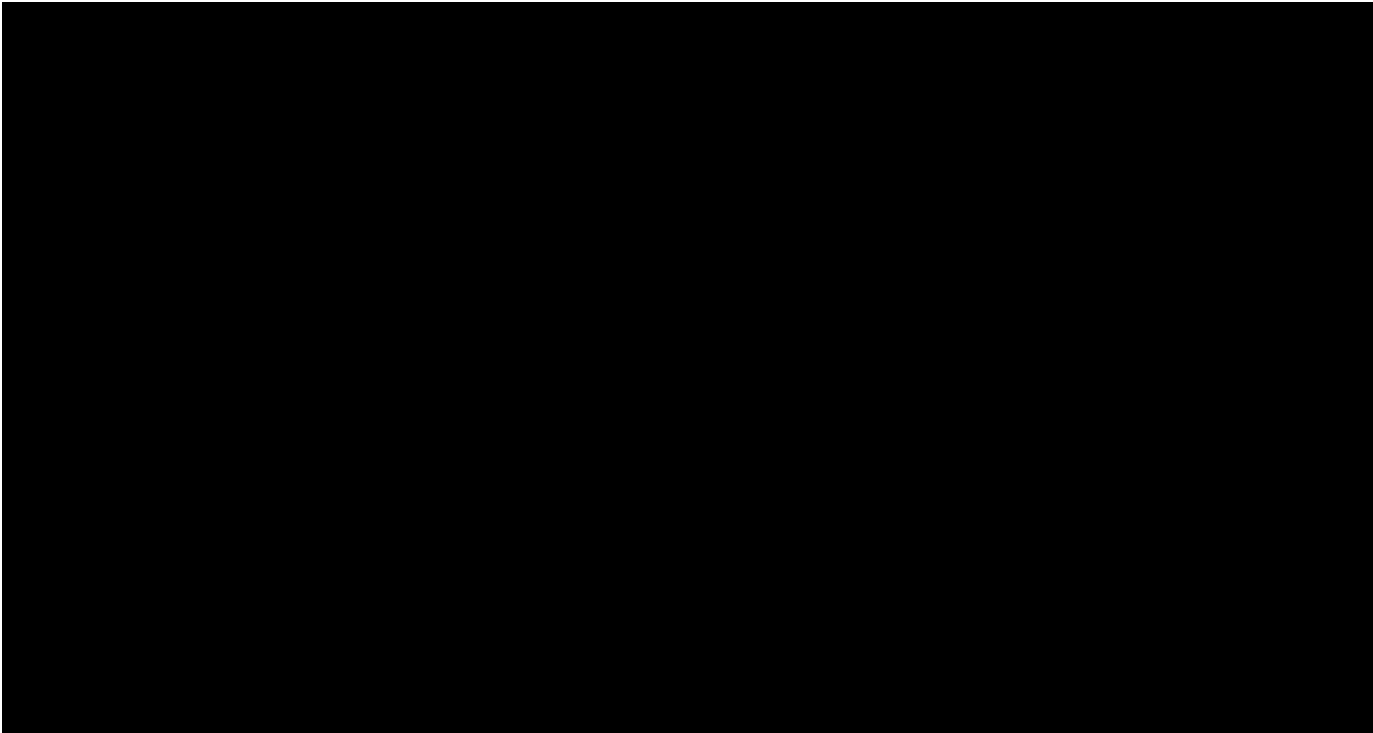
Please provide an energy delivery plan and profile for the proposed project, including supporting documentation. The energy delivery profile must provide the expected Energy Generation to be delivered into the ISO-NE market settlement system and permit the Evaluation Team to determine the reasonableness of the projections for purposes of Sections 2.2.2.3 Eligible Products, 2.2.2.4 Allowable Contract Term and 2.2.2.5 Minimum Contract Size of the RFP. Such information should be consistent with the energy resource plan provided above and also considering any and all constraints to physical delivery into ISO-NE.

Regardless of the proposed technology, providing 8760 (or 8784) hourly data (over 12x24 averages) provides more granular data which ensures that the bidders units are modeled as accurately as possible, thereby reducing the approximations and assumptions made by the evaluation team.

The energy profile, as illustrated in the representative year 8760 and 12x24s (**Attachment III - 6.1. Representative Year 8760 and 12x24s**), shows 


 For more information on deliverability, please see **Sections 8.5 – 8.14.**

Downeast P50 12x24:

  
Please see **Attachment III - 6.1. Representative Year 8760 and 12x24s** for an Excel version of the above 12x24.

### 6.3 REC Delivery Plan

Please provide documentation demonstrating that the project will deliver GIS Certificates representing the associated RECs. For projects located outside of the ISO-NE control area, describe how the Delivered energy and associated RECs will satisfy NEPOOL-GIS rules for the Delivery of GIS Certificates.

Downeast Wind will utilize an appropriate tracking system to ensure a unit specific accounting of the delivery of Clean Energy Generation. 



## SECTION 7 OF APPENDIX B OF THE RFP FINANCIAL/LEGAL

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Bidders are required to demonstrate the financial viability of their proposed project. Bidders should provide the following information:

- 7.1 Each bidder is required to submit information and documentation that demonstrates that a long term contract resulting from this RFP Process would either permit the bidder to finance its proposal that would otherwise not be financeable, or assist the bidder in obtaining financing of its proposal.

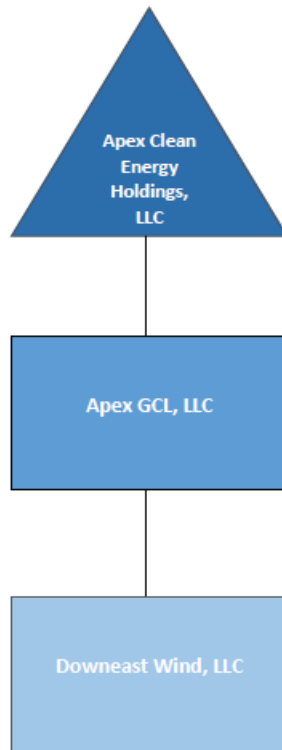
A long-term contract resulting from this RFP process would help to de-risk the Project's revenue stream and open the door to a range of potential equity investors. [REDACTED]

- 7.2 Please provide a description of the business entity structure of the bidder's organization from a financial and legal perspective, including all general and limited partners, officers, directors, managers, members and shareholders, involvement of any subsidiaries supporting the project, and the providers of equity and debt during project development. Provide an organization chart showing the relationship between the equity and debt participants and an explanation of the relationships. For jointly owned facilities, identify all owners and their respective interests, and document the bidder's right to submit a binding proposal.

Downeast Wind, LLC, is wholly owned by Apex GCL, LLC, which in turn is owned by Apex Clean Energy Holdings, LLC, which in turn is currently owned by private shareholders. [REDACTED]

Downeast Wind, LLC, is a limited liability company organized under the laws of the state of Delaware. It is wholly owned and managed by Apex GCL, LLC, another Delaware limited liability company, and it has no officers, directors or subsidiaries.





7.2 For projects that include new facilities or capital investment, provide a description of the financing plan for the project, including construction and term financing. The financing plan should address the following:

- i. Who will finance the project and the related financing mechanism or mechanisms that will be used (i.e. convertible debenture, equity or other) including repayment schedules and conversion features

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

For more information regarding our financing track record, please refer to **Attachment IV – 7.2. Financing Experience.**

- ii. The project's existing initial financial structure and projected financial structure

[REDACTED]

During the construction and operational period, the proposed capital structure for Project would likely include the following:

[REDACTED]

[REDACTED]

Additional details regarding the financial capabilities of the Bidder are available on request.

- iii. Expected sources of debt and equity financing

[REDACTED]

[REDACTED]

[REDACTED]

- iv. Estimated construction costs

[REDACTED]

[REDACTED]

- v. The projected capital structure

Please refer to **7.2ii.** above.

- vi. Describe any agreements, both pre and post commercial operation date, entered into with respect to equity ownership in the proposed project and any other financing arrangement.

[REDACTED]

In addition, the financing plan should address the status of the above activities as well as the financing of development and permitting costs. All bidders are required to provide this information.

[REDACTED]

[REDACTED]

7.3 Provide documentation illustrating the experience of the project sponsor in securing financing for projects of similar size and technology. For each project previously financed provide the following information:

- i. Project name and location
- ii. Project type and size
- iii. Date of construction and permanent financing
- iv. Form of debt and equity financing
- v. Current status of the project

Please see **Attachment IV – 7.2. Financing Experience.** for a complete matrix of projects that the Bidder has developed and financed.

7.4 For projects that include new facilities or capital investment, provide evidence that the bidder has the financial resources and financial strength to complete and operate the project as planned.

[REDACTED]

[REDACTED]

[REDACTED]

- [REDACTED]
- 7.5 Provide complete copies of the most recent audited financial statement or annual report for each bidder for each of the past three years; including affiliates of the bidder (if audited statements are not available, reviewed or compiled statements are to be provided). Also, provide the credit ratings from Standard & Poor's and Moody's (the senior unsecured long term debt rating or if not available, the corporate rating) of the bidder and any affiliates and partners.

Please see **Attachment V – 7.5. Audited Financials** for the most recent three years of financial statements. The Bidder does not have a credit rating.

- 7.6 Please also include a list of the board of directors, officers and trustees for the past three years and any persons who the bidder knows will become officers, board members or trustees.

Not applicable

- 7.7 The bidder should demonstrate its ability (and/or the ability of its credit support provider) to provide the required security, including its plan for doing so.

[REDACTED]

[REDACTED]

[REDACTED]

- 7.8 Provide a description of any current or recent credit issues/ credit rating downgrade events regarding the bidder or affiliate entities raised by rating agencies, banks, or accounting firms.

[REDACTED]

- 7.9 Describe the role of the Federal Production Tax Credit or Investment Tax Credit (or other incentives) on the financing of the project.

[REDACTED]

- 7.10 Bidders must disclose any pending (currently or in the past three years) litigation or disputes related to projects developed, owned or managed by bidder or any of its affiliates in the United States, or related to any energy product sale agreement.

[REDACTED]

- 7.11 What is the expected operating life of the proposed project? What is the depreciation period for all substantial physical aspects of the bid, including generation facilities, transmission lead lines to move power to the grid, transmission proposals, and mandatory and voluntary transmission system upgrades?

[REDACTED]

- 7.12 For projects that include new facilities or capital investment, has the bidder already obtained financing, or a commitment of financing, for the project? If financing has not been obtained, explain how obtaining a long-term agreement as proposed will help you in obtaining financing for the proposed project, in obtaining more favorable terms for the financing of the proposed project, or in supporting the future capital investment.

[REDACTED]

- 7.13 State whether the bidder or its affiliates have executed agreements with respect to energy, RECs and/or capacity for the project (including any agreements that have been terminated) and provide information regarding the associated term and quantities, and whether bidder has been alleged to have defaulted under or breached any such agreement.

[REDACTED]

- 7.14 List all of the bidder's affiliated entities and joint ventures transacting business in the energy sector.

Bidder is wholly owned by Apex GCL, LLC, which in turn is owned by Apex Clean Energy Holdings, LLC, [REDACTED]

- 7.15 Has bidder, or any affiliate of bidder, in the last five years, (a) consented to the appointment of, or was taken in possession by, a receiver, trustee, custodian or liquidator of a substantial part of its assets, (b) filed a bankruptcy petition in any bankruptcy court proceeding, (c) answered, consented or sought relief under any bankruptcy or similar law or failed to obtain a dismissal of an involuntary petition, (d) admitted in writing of its inability to pay its debts when due, (e) made a general assignment for the benefit of creditors, (f) was the subject of an involuntary proceeding seeking to adjudicate that Party bankrupt or insolvent, (g) sought reorganization, arrangement, adjustment, or composition of it or its debt under any law relating to bankruptcy, insolvency or reorganization or relief of debtors?
- [REDACTED]

- 7.16 Briefly describe any known conflicts of interest between bidder or an affiliate of bidder and The Narragansett Electric Company, or any affiliates of the foregoing.

[REDACTED]

- 7.17 Describe any litigation, disputes, claims or complaints involving the bidder or an affiliate of bidder, against The Narragansett Electric Company or any affiliate of The Narragansett Electric Company.

[REDACTED]

- 7.18 Describe any litigation, disputes, claims or complaints, or events of default or other failure to satisfy contract obligations, or failure to deliver products, involving bidder or an affiliate of bidder, and relating to the purchase or sale of energy, capacity or renewable energy certificates or products.

[REDACTED]

- 7.19 Confirm that bidder, and the directors, employees and agents of bidder and any affiliate of bidder are not currently under investigation by any governmental agency and have not in the

last four years been convicted or found liable for any act prohibited by State or Federal law in any jurisdiction involving conspiracy, collusion or other impropriety with respect to bidding on any contract, or have been the subject of any debarment action (detail any exceptions).

[REDACTED]

7.20 Identify all regulatory and other approvals needed by bidder to execute a binding sale agreement.

[REDACTED]

7.21 Describe and document any and all direct and indirect affiliations and affiliate relationships, financial or otherwise in the past three years between the bidder and The Narragansett Electric Company and its affiliates, including all relationships in which The Narragansett Electric Company has a financial or voting interest (direct or indirect) in the bidder or the bidder's proposed project. These relationships include:

- Corporate or other joint arrangements, joint ventures, joint operations whether control exists or not;
- Minority ownership (50% or less investee);
- Joint development agreements;
- Operating segments that are consolidated as part of the financial reporting process;
- Related parties with common ownership;
- Credit, debenture, and financing arrangements, whether a convertible equity feature is present or not;
- Wholly owned subsidiaries; and
- Commercial (including real property) relationships with The Narragansett Electric Company.

None known.

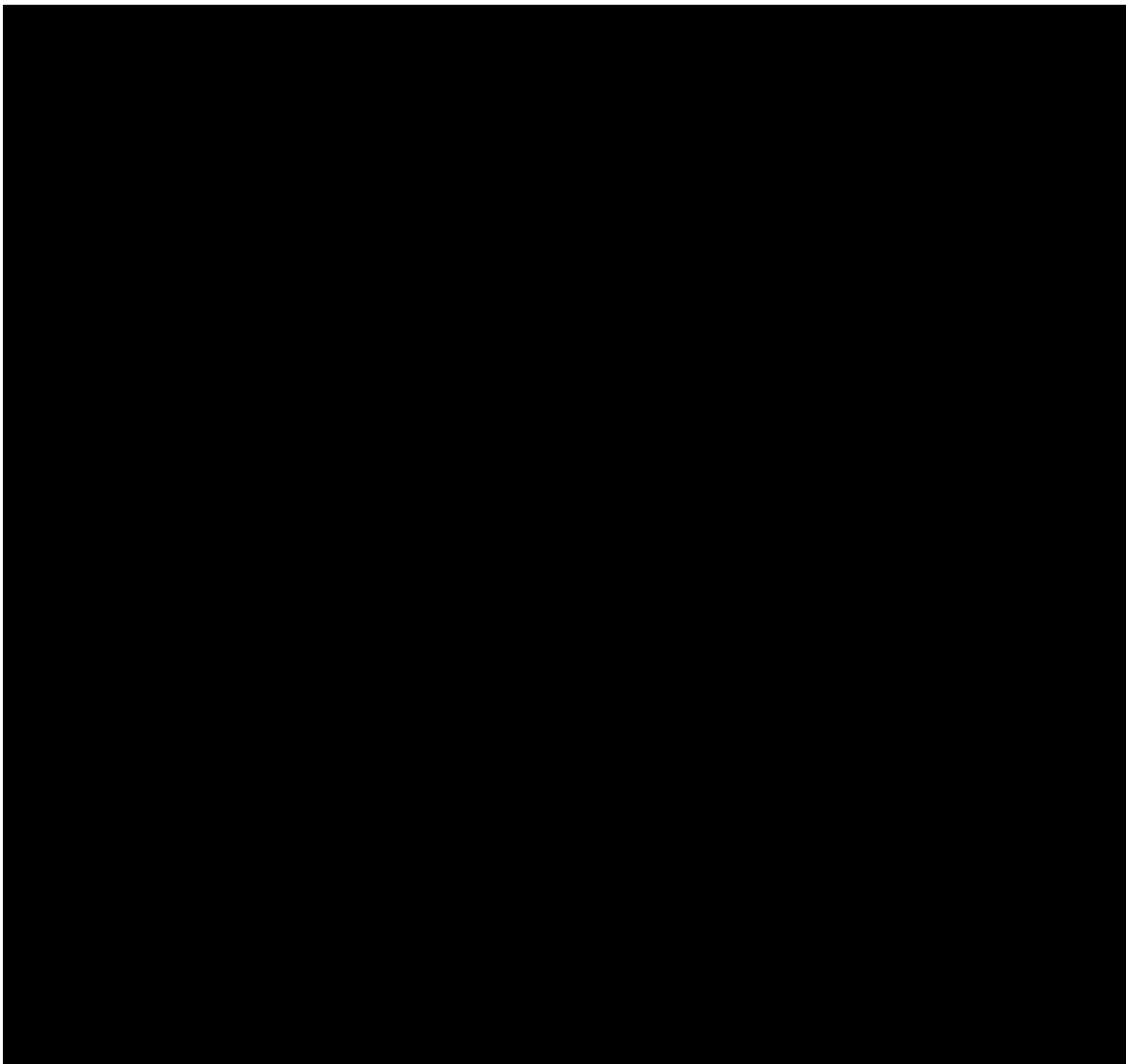
**SECTION 8 OF APPENDIX B TO THE RFP**  
**SITING, INTERCONNECTION, AND DELIVERABILITY**

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This section of the proposal addresses project location, siting, real property rights and interconnection issues. Bidders should ensure that the threshold criteria outlined in Section 2.2.3 of the RFP are verified in their responses.

- 8.1 Provide a site plan including a map of the site that clearly identifies the location of the Eligible Facility site, the assumed right-of-way width, the total acreage for Eligible Facilities, the anticipated interconnection point, and the relationship of the site to other local infrastructure, including transmission facilities, roadways, and water sources. In addition to providing the required map, provide a site layout plan which illustrates the location of all major equipment and facilities on the site.

Site plan included?    Yes ☒    No ☐    If not, please explain:



A detailed version of the above site plan is included in **Attachment VI – 8.1. Site Plan.**



8.2 Identify any real property rights (e.g., fee-owned parcels, rights-of-way, development rights or easements or leases) that provide the right to use the Eligible Facility site, including, for Eligible Facilities, and any rights of way needed for interconnection.

- i. Does the project have a right to use the Eligible Facility site for the entire proposed term of the PPA or tariff (e.g., by virtue of ownership or land development rights obtained from the owner)?

[REDACTED]

- ii. If so, please detail the bidder's rights to control the Eligible Facility site control.

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

- iii. Describe the status of acquisition of real property rights, any options in place for the exercise of these rights and describe the plan for securing the necessary real property

rights, including the proposed timeline. Include these plans and the timeline in the overall project timeline.

[REDACTED]

- iv. Identify any joint use of existing or proposed real property rights

[REDACTED]

[REDACTED]

- 8.3 Provide evidence that the Eligible Facility site is properly zoned or permitted. If the Eligible Facility site is not currently zoned or permitted properly, identify present and required zoning and/or land use designations and permits and provide a permitting plan and timeline to secure the necessary approvals.

Detail the zoning and permitting issues:

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

Permitting plan and timeline:

Activity	Start Date	End Date
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[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

#### Local Permitting

[REDACTED]

[REDACTED]

[REDACTED]

#### State Permitting

[REDACTED]

#### Federal Permitting Requirements

[REDACTED]

[REDACTED]

[REDACTED]

- 8.4 Provide a description of the area surrounding the Eligible Facility site, including a description of the local zoning, flood plain information, existing land use and setting (woodlands, grasslands, agriculture, other).

[REDACTED]

- 8.5 For Eligible Facilities, describe and provide a map of the proposed interconnection that includes the path from the generation site to the ISO New England Inc. ("ISO-NE") Pool Transmission Facilities ("PTF"). Describe how the bidder plans to gain interconnection path site control.

Interconnection map included? Yes: ☒ No: ☐

Interconnection site control plan:

[REDACTED]

[REDACTED]

- 8.6 Please describe the status of any planned interconnection to the grid. Has the bidder made a valid interconnection request to ISO-NE, the applicable New England Transmission Owner, or any neighboring control areas, to interconnect at the Capacity Capability Interconnection Standard? Have any studies been completed by ISO-NE or the applicable Transmission or Distribution Owner? If multiple interconnection requests have been made, please specify all such active requests which have not been superseded by subsequent requests and information regarding the status of each. Provide copies of any requests made and studies completed. Describe how such studies and information support the costs assumed in preparing your bid and the associated timeline proposed.

The Project has filed for CCIS through a Capacity Network Resource Interconnection Service request (ISO-NE QP760-CNR).

- 8.7 Describe the Project's electrical system performance and its impact to the reliability of the New England Transmission system. Provide the status of any interconnection studies already underway with ISO-NE and/or the transmission owner. Provide a copy of any studies completed to date. Provide a copy of an interconnection agreement, if any, executed by the bidder with respect to the proposed project. If an interconnection agreement has not been executed, please provide the steps that need to be completed before an interconnection agreement can be executed and the associated timeline.

Performance and its impact:

[REDACTED]

Attachments:

Copy of completed studies attached:

Please see **Attachment XVI – 8.7. QP400\_SIS\_Report** and **Attachment XVII – 8.7. QP435\_Feasibility Study**.

Copy of Interconnection Agreement attached: ☒ If none, please explain:

[REDACTED]

- 8.8 Projects that do not have I.3.9 approval from ISO-NE must include technical reports or system impact studies that approximate the ISO-NE interconnection process, including but not limited to clear documentation of study technical and cost assumptions, reasoning, and justification of such assumptions. All studies must assume the project will interconnect using the Capacity Capability Interconnection Standard, must use the current ISO-NE interconnection process (including network impact scenarios from multiple projects interconnecting), and must also detail any assumptions with respect to projects ahead of the proposed project in the ISO-NE interconnection queue and any assumptions as to changes to the transmission system that differ from the current ISO-NE Regional System Plan. Please include a scenario analysis that shows how changes in the project interconnection queue could impact interconnection costs.

The Project has filed for CCIS through a Capacity Network Resource Interconnection Service request (ISO-NE QP760-CNR).

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

- 8.9 To the extent that you provide an alternative interconnection scenario based on ISO-proposed interconnection process changes, you must also include studies using the proposed ISO-NE-proposed process. Any such studies must be accompanied with clear documentation of study technical and cost assumptions, reasoning, and justification of such assumptions.

[REDACTED]

- 8.10 Provide the electrical models of all energy resources supporting the proposed project in accordance with the filing requirements of the ISO-NE Tariff Schedule 22 and 23.

Electrical models attached: ☒

[REDACTED]

- 8.11 Provide a copy of an electrical one-line diagram showing the interconnection facilities and the relevant facilities of the transmission and/or distribution provider.

Electrical one-line diagram attached: ☒

Please see **Attachment XX – 8.11. One Line Diagram.**



8.12 Incremental data requirements for Projects that include Transmission facilities;

1. IDV file(s) in PSSE v32 format modeling only the new/modified Transmission components of the project: ☒ If none, please explain:

[REDACTED]

**Attachment XIX – 8.10. PSSE Model.**

8.13 Please detail with supporting information and studies (as available) that the energy contemplated in your proposal is able to be delivered to The Narragansett Electric Company without material constraint or curtailment.

The Project has filed for CCIS through a Capacity Network Resource Interconnection Service request (ISO-NE QP760-CNR).

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

- 8.14 Please provide sufficient information and documentation to demonstrate that the proposed point of delivery into ISO-NE, along with their proposed interconnection and transmission upgrades including any transmission upgrades beyond the point of interconnection, is sufficient to ensure full dispatch of the proposal's Energy Generation profile.

Downeast will interconnect with the Emera Maine Company system. The Point of Interconnection ("POI") is a direct tap to Line 59 four (4) miles west of Epping 115 kV bus, [REDACTED]

[REDACTED]

[REDACTED]

For additional information regarding full dispatch, please see **Section 8.13**.

**SECTION 9 OF APPENDIX B TO THE RFP  
ENVIRONMENTAL ASSESSMENT, PERMIT ACQUISITION PLAN, EMISSIONS, &  
ELIGIBLE RENEWABLE ENERGY RESOURCE QUALIFICATION**

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This section addresses environmental and other regulatory issues associated with project siting, development and operations for both generation and transmission interconnection, as applicable.

- 9.1 Provide a list of all the permits, licenses, and environmental assessments and/or environmental impact statements required. If a bidder has secured any permit or has applied for a permit, please identify in the response.
- i. Provide a list of all Federal, state and local permits, licenses, and environmental assessments and/or environmental impact statements required to construct and operate the project.
  - ii. Identify the governmental agencies that will issue or approve the required permits, licenses, and environmental assessments and/or environmental impact statements.

Downeast Wind Permit Matrix:

Agency	Notification/Certification/Permit	Intended Submission Date	Review Timeframe	Notes
Federal				

Agency	Notification/Certification/Permit	Intended Submission	Review	Notes
State of Maine				
Local				

- 9.2 Provide the anticipated timeline for seeking and receiving the required permits, licenses, and environmental assessments and/or environmental impact statements. Include a project approval assessment which describes, in narrative form, each segment of the process, the required permit or approval, the status of the request or application and the basis for projection of success by the milestone date. All requirements should be included on the project schedule in Section 12.

Please see our responses in **Section 9.1** and **Section 12**.

- 9.3 Provide a preliminary environmental assessment of the site and project, including both construction and operation, as applicable. In addition, the bidder should identify environmental impacts associated with the proposed project, any potential impediments to development, and its plan to mitigate such impacts or impediments. The analysis should address each of the major environmental areas presented below, as applicable to the proposed project:

- i. Impacts during site development

[REDACTED]

[REDACTED]

ii. Transportation infrastructure

[REDACTED]

[REDACTED]

[REDACTED]

iii. Air quality impacts

[REDACTED]

iv. Access to water resources/water quality impacts

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

v. Ecological and natural resources impacts

[REDACTED]

[REDACTED]

[REDACTED]

vi. Land use impacts

[REDACTED]

[REDACTED]

[REDACTED]

vii. Cultural resources

The Project site is located on Northern New England [REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

viii. Previous site use (e.g., greenfield, brownfield, industrial, etc.)

[REDACTED]

ix. Noise level impacts

[REDACTED]

x. Aesthetic/visual impacts

[REDACTED]

xi. Transmission infrastructure impacts

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

xii. Fuel supply access, where applicable

Not applicable.

9.4 Provide documentation identifying the level of public support for the project including letters from public officials, newspaper articles, etc. Include information on specific localized support and/or opposition to the project of which the bidder is aware. Provide copies of any agreements with communities and other constituencies impacted by the project, and a plan for community outreach activities, and discuss the status of that plan.

The Project site is located on Northern New England [REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

Please see the accompanying attachments:

- **Attachment XXI – 9.4. SCEC Letter of Support**
- **Attachment XXII – 9.4. Newspaper Article & Media Advisory**



- 9.5 Provide documentation demonstrating that the project will be qualified as an eligible renewable energy resource conforming to R.I.G.L. § 39-26-5.

[REDACTED]

- 9.6 All bidders must include sufficient information and documentation that demonstrates that the bidder will utilize an appropriate tracking system to ensure a unit-specific accounting of the delivery of unit-specific and unit contingent of energy and RECs. The RECs and environmental attributes associated with energy generation must be delivered into The Narragansett Electric Company's NEPOOL GIS accounts.

Downeast will utilize an appropriate tracking system to ensure a unit-specific accounting of the delivery of unit-specific and unit-contingent energy and RECs.

[REDACTED]

- 9.7 Identify any existing, preliminary or pending claims or litigation, or matters before any federal agency or any state legislature or regulatory agency that might affect the feasibility of the project or the ability to obtain or retain the required permits for the project.

[REDACTED]

- 9.8 Provide emissions estimates based on available data from the unit manufacturer.

Project Anticipated Emissions, expressed in pounds/megawatt-hour (lbs/MWh)

Source of Information	Date of Test (if applicable)	Greenhouse Gases (all except methane) Expressed as Carbon Dioxide equivalent (CO <sub>2</sub> e)	Nitrogen Oxides (NO <sub>x</sub> )	Sulfur Oxides (SO <sub>x</sub> )	Carbon Monoxide (CO)	Particulate Matter (PM 2.5)	Methane (CH <sub>4</sub> )

N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
-----	-----	-----	-----	-----	-----	-----	-----

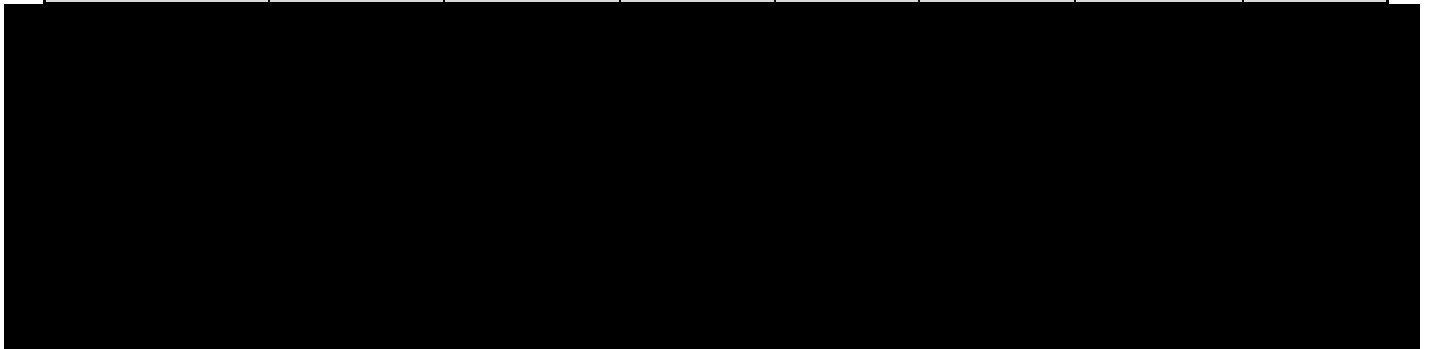
As a wind energy generation facility, Downeast will not emit any air pollutants during its operational state. Minimal emissions will be produced during the manufacture and construction stages of the Project.

Conversely, the Project will offset greenhouse gas and associated pollutants from fossil fuel plants within the ISO-NE control area.



**TABLE 9.8**  
PROJECT EMISSIONS OFFSETTING

Source of Information	Date of Test (if applicable)	Greenhouse Gases Expressed as Carbon Dioxide equivalent	Nitrogen Oxides	Sulfur Dioxide	Carbon Monoxide	Particulate Matter	Methane
Chemical formula	-	(CO <sub>2</sub> e)	(NO <sub>x</sub> )	(SO <sub>2</sub> )	(CO)	(PM 2.5)	(CH <sub>4</sub> )



9.9 Describe any investments that will be included with your facility to improve its emissions profile.

Not applicable for wind turbine generation facilities. See **Section 9.8** and accompany Emissions Offsetting Table.

**SECTION 10 OF APPENDIX B TO THE RFP**  
**ENGINEERING AND TECHNOLOGY; COMMERCIAL ACCESS TO EQUIPMENT**

---

This section includes questions pertinent to the engineering design and project technology. This section must be completed for a project that includes new facilities or capital investments for both generation and transmission components if applicable. Bidders should provide information about the specific technology or equipment including the track record of the technology and equipment and other information as necessary to demonstrate that the technology is viable.

10.1 Provide a reasonable but preliminary engineering plan which includes the following information:

- i. Type of generation and transmission technology, if applicable

- ii. Major equipment to be used

- iii. Manufacturer of the equipment

[REDACTED]

iv. Status of acquisition of the equipment

[REDACTED]

v. Whether the bidder has a contract for the equipment. If not, describe the bidder's plan for securing equipment and the status of any pertinent commercial arrangements

[REDACTED]

[REDACTED]

[REDACTED]

vi. Equipment vendors selected/considered

[REDACTED]

[REDACTED]

vii. History of equipment operations

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

- viii. If the equipment manufacturer has not yet been selected, identify in the equipment procurement strategy the factors under consideration for selecting the preferred equipment

[REDACTED]

[REDACTED]

[REDACTED]

- [REDACTED]
- [REDACTED]
- [REDACTED]
- [REDACTED]
- [REDACTED]
- [REDACTED]
- [REDACTED]

[REDACTED]

- 10.2 If the bidder has not yet selected the major equipment for a project, please provide a list of the key equipment suppliers under consideration.

- 10.3 Please identify the same or similar equipment by the same manufacturer that are presently in commercial operation including the number installed, installed capacity and estimated generation for the past three years.

Please refer to our response in **Section 10.1.vii.** above.

- 10.4 For less mature technologies, provide evidence (including identifying specific applications) that the technology to be employed for energy production is ready for transfer to the design and construction phases. Also, address how the status of the technology is being considered in the financial plan for the project.

Not applicable. Wind energy is a mature technology and has proven to be financeable, as well as reliably and efficiently operated.

- 10.5 Please indicate if the bidder has a full and complete list of equipment needed for all physical aspects of the bid, including generation facilities, transmission lead lines, , and mandatory and voluntary transmission system upgrades. If not, identify the areas of uncertainty and when the full and complete list of equipment will be identified.

The Bidder has a full and complete list of all equipment and voluntary transmission upgrades needed for the development of Downeast, and this equipment has been priced into our bid. Please see **Attachment XXIV – 12.1. Detailed Project Schedule** for more information on timing securing equipment.

- 10.6 Please indicate if the bidder has secured its equipment for all physical aspects of the bid, including generation facilities, transmission lead lines, , and mandatory and voluntary

transmission system upgrades. If not, identify the long-lead equipment and describe the timing for securing this equipment.



Please see **Attachment XXIV – 12.1. Detailed Project Schedule** for more information on timing securing equipment.

**SECTION 11 OF APPENDIX B TO THE RFP  
OPERATION AND MAINTENANCE**

---

Projects that can demonstrate that the operation and maintenance (“O&M”) plan, level of funding, and mechanism for funding will ensure reliable operations during the term of the contract or the tariff are preferred.

- 11.1 Provide an O&M plan for the project that demonstrates the long term operational viability of the proposed project. The plan should include a discussion of the staffing levels proposed for the project, the expected role of the project sponsor or outside contractor, scheduling of major maintenance activity, and the plan for testing equipment.

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

**Summary of General Maintenance Requirements and Intervals for Turbines**

Item and Interval	120 Days*	6 Months	Annually
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[REDACTED]



[REDACTED]

Facility outages may also occur due to scheduled or unscheduled maintenance of the Project collection system, the Project substation, or on the short transmission line from the Project substation to the Project's point of interconnection.

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

- [REDACTED]
- [REDACTED]
- [REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

Properly scheduled outages for plant maintenance and repairs are essential to overall efficiency and functionality. [REDACTED]

[REDACTED] Our goal is to maximize plant availability through efficient coordination of both preventive and corrective maintenance.

### STAFFING LEVELS

[REDACTED]

### NERC COMPLIANCE PLAN: DOWNEAST

A North American Reliability Corporation (“NERC”) compliance program is a critical part of the construction, ownership, and operation of a wind farm connected to the bulk electric system. A wind power generating facility that is registered as a generator owner (“GO”) and a generator operator (“GOP”) is subject to dozens of NERC reliability requirements, with any compliance or documentation failures potentially resulting in monetary penalties against the facility.

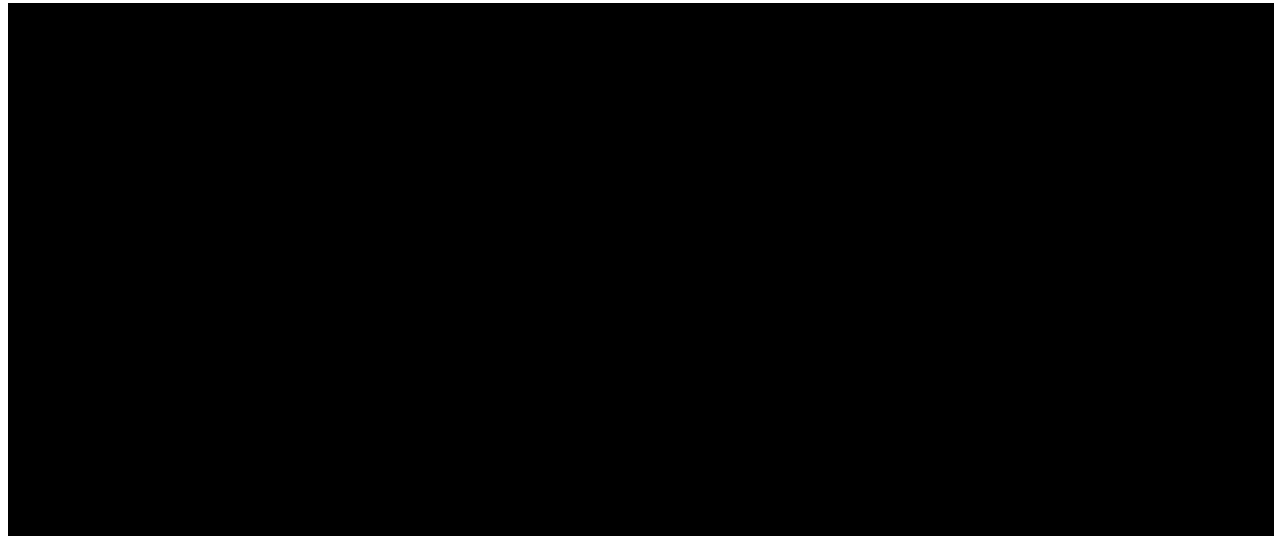
As a company with experience bringing utility scale wind generation to market, Apex is comfortable with the regulatory hurdles necessary to commission and operate a wind power facility.

[REDACTED]

#### Downeast: Potentially Applicable NERC Standards

Downeast: Potentially Applicable NERC Standards					
Standard	GOP	GO	Standard	GOP	GO

[REDACTED]



Periodically, NERC modifies existing standards and develops new ones. As part of the Bidder's regulatory compliance program, the Bidder will monitor the approval and implementation of new reliability standards and develop compliance procedures to maintain NERC compliance.



The most critical aspect of the O&M of one of our wind energy facility is our focus on developing a culture of compliance. Our team emphasizes a foundation of safety through compliance and documentation. We look forward to the opportunity to demonstrate our in-house expertise.

- 11.2 Describe in detail the proposed O&M funding mechanism and funding levels to support planned and unplanned O&M requirements.



- 11.3 Describe the terms (or expected terms) of the warranties and/or guarantees on major equipment that the bidder is utilizing or proposing to utilize.



- 11.4 Describe the status of the project sponsor in securing any O&M agreements or contracts. Include a discussion of the sponsor's plan for securing a medium-term or long-term O&M contract, including the expected provider of O&M services.

- 11.5 Provide examples of the bidder's experience with O&M services for other similar projects.

See **Sections 11.1 and 11.4** for more information on our experience and capabilities with projects of similar type and size.

## SECTION 12 OF APPENDIX B TO THE RFP PROJECT SCHEDULE

A bidder must demonstrate that its proposal can be developed, financed, and constructed and be technically viable within a commercially reasonable timeframe. The bidder is required to provide sufficient information and documentation that shows that the bidder's resources, process and schedule are adequate for the acquisition of all rights, permits and approvals for the project and for the financing of the project consistent with the proposed project milestone dates.

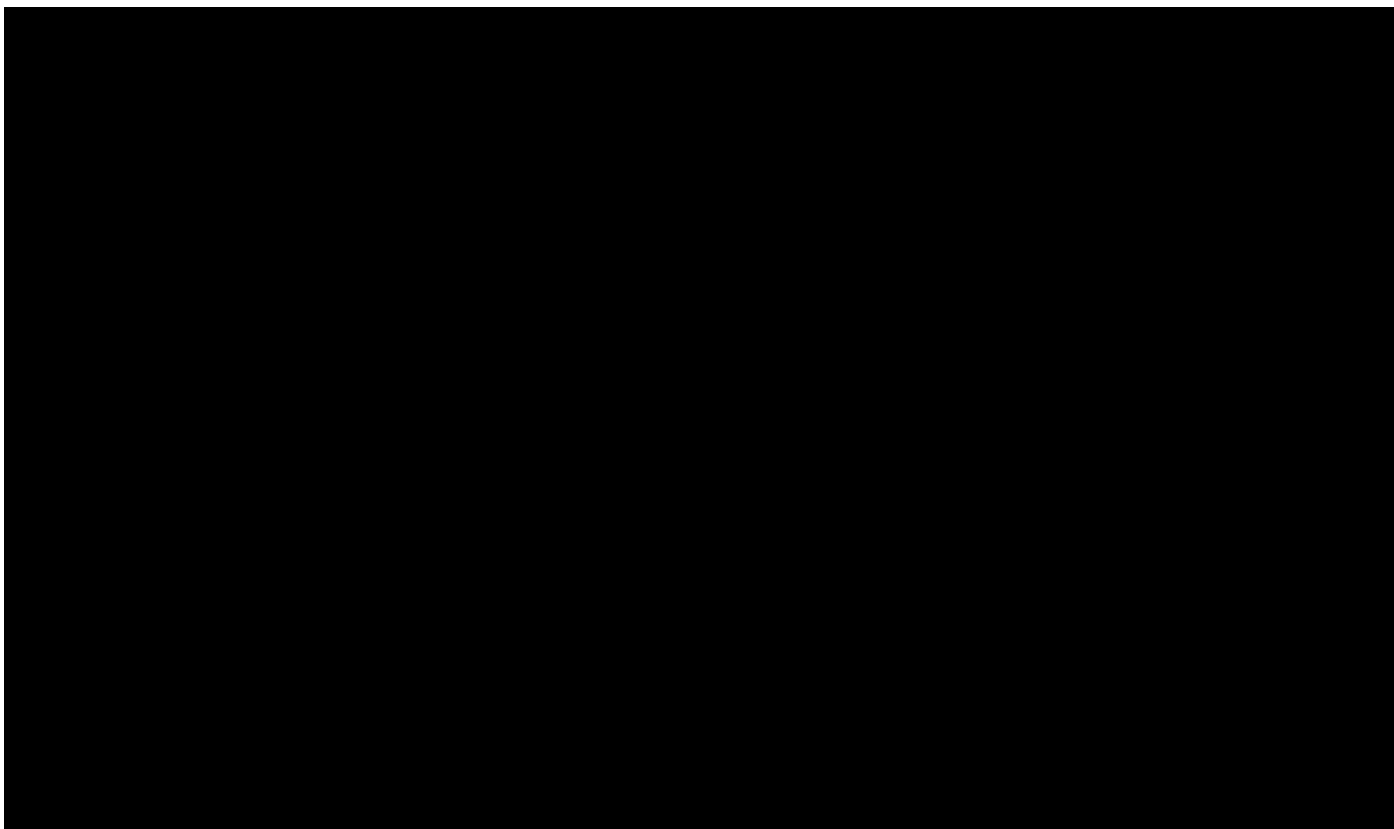
For Eligible Generation Facilities, bidders are required to provide a complete critical path schedule for the project from the notice of selection of the project for contract consideration to the start of commercial operations. For each project element, list the start and end date.

- 12.1 Identify the elements on the critical path. The schedule should include, at a minimum, preliminary engineering, financing, acquisition of real property rights, Federal, state and/or local permits, licenses, environmental assessments and/or environmental impact statements (including anticipated permit submittal and approval dates), completion of interconnection studies and approvals, procurement, facility contracts, start of construction, construction schedule, fuel supply, and any other requirements that could influence the project schedule and the commercial operation date.



Please see **Attachment XXIV – 12.1. Detailed Project Schedule** for a detailed project schedule

- 12.2 Detail the status of all critical path items, such as receipt of all necessary siting, environmental, and ISO-NE approvals.



See **Attachment XXIV – 12.1. Detailed Project Schedule** for a detailed project schedule.

### SECTION 13 OF APPENDIX B TO RFP PROJECT MANAGEMENT/EXPERIENCE

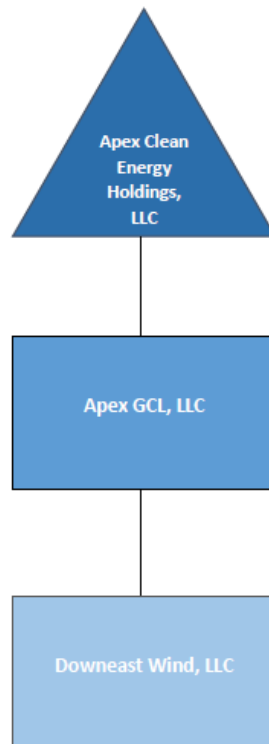
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Bidders are required to demonstrate project experience and management capability to successfully develop (for a project that includes new facilities or capital investment) and operate the project proposed. The Narragansett Electric Company is particularly interested in project teams that have demonstrated success in projects of similar type, size and technology and, for projects that include new facilities or capital investment, can demonstrate an ability to work together effectively to bring the project to commercial operation in a timely fashion.

- 13.1 Provide an organizational chart for the project that lists the project participants and identifies the corporate structure, including general and limited partners.

Downeast Wind, LLC, is wholly owned by Apex GCL, LLC, which in turn is owned by Apex Clean Energy Holdings, LLC, which in turn is currently owned by private shareholders. [REDACTED]

Downeast Wind, LLC, is a limited liability company organized under the laws of the state of Delaware. It is wholly owned and managed by Apex GCL, LLC, another Delaware limited liability company, and it has no officers, directors or subsidiaries.



- 13.2 For a project that includes new facilities or capital investment, provide statements that list the specific experience of the bidder and each of the project participants (including, when



applicable, the bidder, partners, EPC contractor and proposed contractors), in developing, financing, owning, and operating generating or transmission facilities (as applicable), other projects of similar type, size and technology, and any evidence that the project participants have worked jointly on other projects.

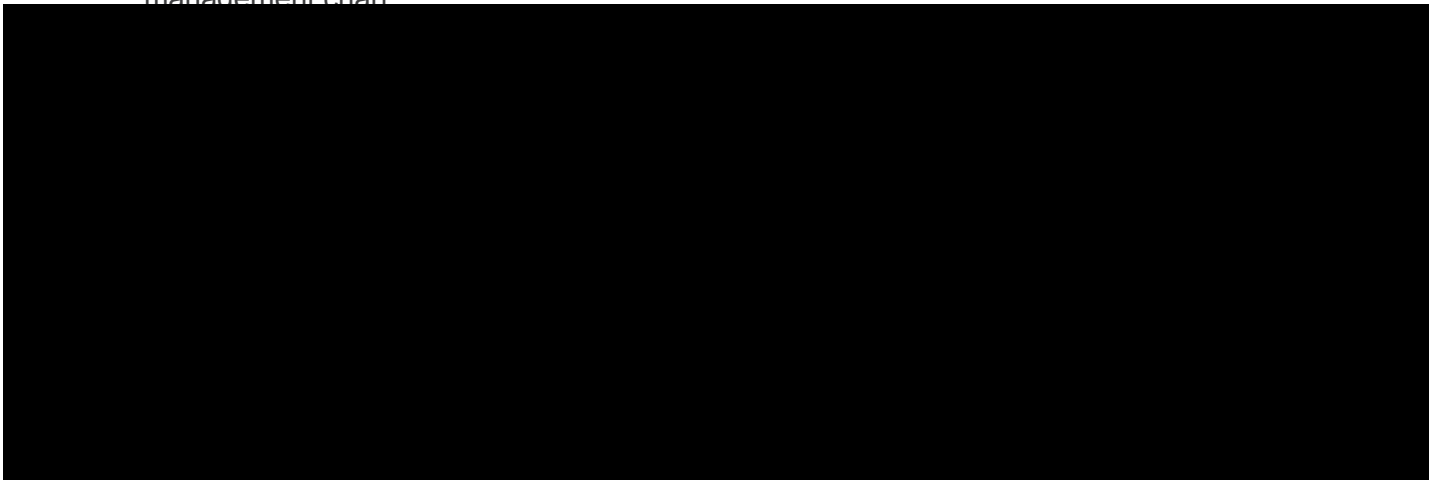
Please see **Attachment IV – 7.2. Financing Experience** for a summary of the Apex’s experience in developing new renewable facilities.

- 13.3 For a bid that includes existing facilities, provide statements that list the specific experience of the bidder and each of the project participants (including, when applicable, the bidder, partners, EPC contractor and proposed contractors), in owning and operating generating or transmission facilities (as applicable), other projects of similar type, size and technology, and any evidence that the project participants have worked jointly on other projects.

Not applicable, as this is a new-build facility.

- 13.4 Provide a management chart that lists the key personnel dedicated to this project and provide resumes of the key personnel. For Eligible Facilities that are not yet in-service, key personnel of the bidder’s development team having substantial project management responsibilities must have:
- i. Successfully developed and/or operated one or more projects of similar size or complexity or requiring similar skill sets; **and**
  - ii. For a project that includes new facilities or capital investment, experience in financing power generation projects (or have the financial means to finance the project on the bidder’s balance sheet)

Please see **Attachment XXV – 13.4. Management Chart** for a larger version of the following management chart:



Please see **Attachment IV – 7.2. Financing Experience** for a summary of the Apex’s experience in developing and financing new renewable facilities. Our key personnel (including finance,

construction and operational teams) have been involved in many of these successfully developed projects.

**Bios of key personnel involved in Downeast:**

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

13.5 Provide a listing of all projects the project sponsor has successfully developed or that are currently under construction. Provide the following information as part of the response:

- i. Name of the project
- ii. Location of the project
- iii. Project type, size and technology
- iv. Commercial operation date
- v. Estimated and actual capacity factor of the project for the past three years
- vi. Availability factor of the project for the past three years

- vii. References, including the names and current addresses and telephone numbers of individuals to contact for each reference

For items Section 13.5i.–vi., please **Attachment IV – 7.2. Financing Experience** for a summary of Apex’s experience in developing and financing new renewable facilities.

For Section 13.vii., please refer to the following references:

[REDACTED]  
[REDACTED]  
[REDACTED]  
[REDACTED]

[REDACTED]  
[REDACTED]  
[REDACTED]  
[REDACTED]

[REDACTED]  
[REDACTED]  
[REDACTED]  
[REDACTED]

[REDACTED]  
[REDACTED]  
[REDACTED]  
[REDACTED]

- 13.6 With regard to the bidder’s project team, identify and describe the entity responsible for the following, as applicable:

- i. Construction Period Lender, if any

Apex and its affiliates have extensive experience in raising late-stage development, construction, and permanent financing for energy projects. [REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

ii. Operating Period Lender and/or Tax Equity Provider, as applicable

[REDACTED]

[REDACTED]

[REDACTED]

iii. Financial Advisor

[REDACTED]

iv. Environmental Consultant

[REDACTED]

v. Facility Operator and Manager

[REDACTED]

[REDACTED]

vi. Owner's Engineer

[REDACTED]

vii. EPC Contractor (if selected)

[REDACTED]

i. [REDACTED]

[REDACTED]

[REDACTED]

viii. Transmission Consultant

[REDACTED]

[REDACTED]

[REDACTED]

ix. Legal Counsel

[REDACTED]

- 13.7 Provide details of the bidder's experience in ISO-NE other Markets affected by the bid. With regard to bidder's experience with ISO-NE markets, please indicate the entity that will assume the duties of Lead Market Participant for your Project. Please provide a summary of the proposed Lead Market Participant's experience with each of the ISO-NE markets.

Apex has over 5 years of experience developing renewable energy projects in ISO-NE.

[REDACTED]





## SECTION 14 OF APPENDIX B TO THE RFP ALTERNATIVE PROJECT PROPOSALS

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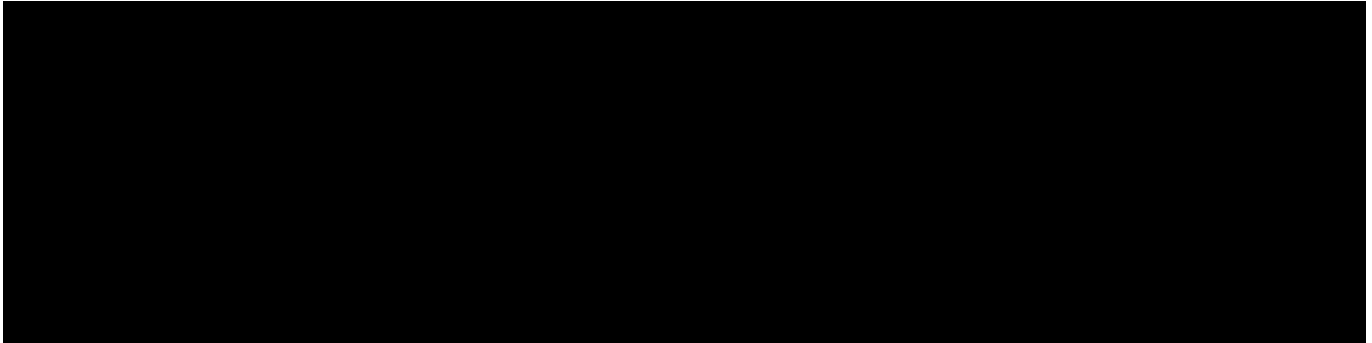
14.1 Per Section 2.2.4.4 of the Request For Proposals, bidders may submit alternative project proposals, based on varying aspects of the proposed project:

- Contract Term Length
- Additional Pricing Offer
- Production/Delivery Profile
- In-service Date
- Project Size
- Technology Type
- Delivery Location

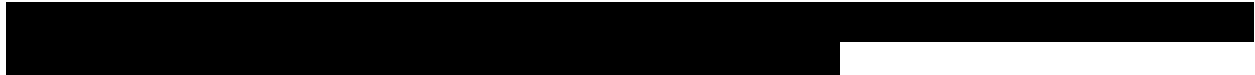
Each submitted proposal must be accompanied by a non-refundable bid fee, which will be used to offset the cost of the evaluation of proposals. Bid fee instructions are provided in Appendix E.

### Proposed Pricing

The Bidder proposes the following pricing structures and bid prices:



Please see Part VI of the accompanying Certification, Project and Pricing Data (CPPD) form for complete pricing details and structure.



**SECTION 15 OF APPENDIX B TO THE RFP  
ECONOMIC AND ENVIRONMENTAL BENEFITS TO RHODE ISLAND**

---

- 15.1 For the direct economic benefits to the State of Rhode Island, please provide an estimate of the number of jobs to be created directly during project development and construction (for a project that includes new facilities or capital investment), and during operations, and a general description of the types of jobs created, estimated annual compensation, the employer(s) for such jobs, and the location. Please treat the development, construction, and operation periods separately in your response.

See **Section 15.4** for job impacts throughout New England.

- 15.2 Please provide the same information as provided in response to question 15.1 above but with respect to jobs that would be indirectly created, in the State of Rhode Island, as a result of the proposed project.

In 2017, Wind Turbine Technician jobs were recognized by the US Department of Labor as one of the country's most rapidly growing professions. [REDACTED]

[REDACTED] See **Section 15.4 - Skilled Labor and Apprenticeship Programs** for more information.

Apex sponsors industry conferences throughout the United States that advocate for job creation, invests in established community networks to expand non-industry organization involvement in, and expertise regarding, renewable energy development, construction and operations. More detailed information is provided in **Section 15.4** below.

[REDACTED]

Please see **Section 15.4** for job impacts throughout New England.

Please also see **Section 15.3** for information on [REDACTED]

- [REDACTED]
- 15.3 Please describe any other direct economic benefits to the State of Rhode Island (either positive or negative) that could result from the proposed project, such as creating property tax revenues or purchasing capital equipment, materials or services for Rhode Island businesses. Please provide the location(s) where these economic development benefits are expected to occur.

One of Apex's core values is to accelerate the shift to renewable energy. As energy is a resource owned and used by all, regardless of project location, Apex and its affiliates sponsor programs work with communities across the United States to expand access to, and knowledge of, the renewable energy industry, and to unwind climate change and minimize their carbon footprint, especially in those communities unable to host a renewable energy project.

Downeast Wind Project is located outside of the State of Rhode Island. However, the Bidder respects the Rhode Island Division of Statewide Planning and its published commitments and programs dedicated to protecting the environment. The Bidder seeks innovative opportunities to support organizations within Rhode Island that create educational materials and programs to prevent pollution and the depletion of natural resources.

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

- 15.4 To the extent not already specified elsewhere in your response, please describe any additional benefits or impacts associated with the proposed project.

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

#### Investment Impact on Rural New England and Distress Communities

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

### Skilled Labor and Apprenticeship Programs

In 2017, Wind Turbine Technician jobs were recognized by the US Department of Labor as one of the county's most rapidly growing professions. [REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

More specifics regarding the above plans can be better addressed closer to the construction and operational phase.

SECTION 16 OF APPENDIX B TO THE RFP  
EXCEPTIONS TO DRAFT CONTRACT

---

Please attach an explanation of any exceptions to the Draft Contract set forth in Appendix D to this Notice, including any specific alternative provisions in a redline format to the Draft Contract.

Bidders must include a marked version showing any proposed changes to the Draft Contract with their bid, and it is assumed that bidders would be willing to execute the marked-up contracts included in their bids. **Bidders are discouraged from proposing material changes to the Draft Contract.**

An explanation of our exceptions to the Form PPA set forth in Appendix C can be found in **Attachment XXVII – 16. PPA Exceptions**. A full redline of the Form PPA can be provided upon request.

## Attachments Index

Attachment I – 6.1. Wind Resource Tech Report.

Attachment II – 6.1. Hourly Wind Data

Attachment III – 6.1. - Representative Year 8760 and 12x24s

Attachment IV – 7.2. Financing Experience

Attachment V – 10.5. Audited Financials

Attachment VI – 5.1. Site Plan

Attachment VII – 8.2. Land Lease Details

Attachment VIII - 8.2. Wymans MOU

Attachment IX – 8.2. Cherryfield MOU

Attachment X – 8.3. LUPC Expediated Wind Areas

Attachment XIa – 8.2. Application to Town of Columbia for ROW

Attachment XIb – 8.3. Town of Columbia Wind Ordinance

Attachment XIIa – 8.3. Evans Engineering Studies (DOW I)

Attachment XIIb – 8.3. Evans Engineering Studies (DOW II)

Attachment XIIc – 8.3. NTIA Letter (DOW I)

Attachment XIId – 8.3. NTIA Letter (DOW II)

Attachment XIIIa – 8.3. CAG Study (DOW I)

Attachment XIIIb – 8.3. CAG Study (DOW II)

Attachment XIVa – 8.3. Eastern Air Defense (DOW I)

Attachment XIVb – 8.3. Eastern Air Defense (DOW II)

Attachment XVa – 8.3. NORAD (DOW I)

Attachment XVb – 8.3. NORAD (DOW II)

Attachment XVI – 8.7. QP400 SIS Report

Attachment XVII – 8.7. QP435 Feasibility Study

Attachment XVIII – 8.8. Third-Party Congestion and Deliverability Study

Attachment XIX – 8.10. PSSE Model

Attachment XX – 8.11. One Line Diagram

Attachment XXI – 9.4. SCEC Letter of Support

Attachment XXII – 9.4. Newspaper Article & Media Advisory

Attachment XXIII – 10.1. Siemens Gamesa 4.5 MW

Attachment XXIV – 12.1. Detailed Project Schedule

Attachment XXV – 13.4. Management Chart

Attachment XXVI – 14.3. JEDI Model (Detail Summary)

Attachment XXVII – 16. PPA Exceptions